

REQUEST FOR RECORDS DISPOSITION AUTHORITY (See Instructions on reverse)		LEAVE BLANK (NARA use only)	
TO: NATIONAL ARCHIVES and RECORDS ADMINISTRATION (NIR) WASHINGTON, DC 20408		JOB NUMBER N1-473-09-1	DATE RECEIVED 7/27/2009
1 FROM (Agency or establishment) Minerals Management Service		NOTIFICATION TO AGENCY <i>withdwn 9-13-2010</i>	
2. MAJOR SUBDIVISION Offshore Energy Minerals Management		DATE	
3. MINOR SUBDIVISION Information Technical Division			
4. NAME OF PERSON WITH WHOM TO CONFER Grace Hawayek Celeste Mullally	5. TELEPHONE 504-736-2731 703-787-1357	ARCHIVIST OF THE UNITED STATES	

6 AGENCY CERTIFICATION
I hereby certify that I am authorized to act for this agency in the matters pertaining to the disposition of its records and that the records proposed for disposal (attached 20 and 10 pages - respectively) are not needed for the business of this agency or will not be needed after the retention periods specified; and that written concurrence from the General Accounting Office, under the provisions of Title 8 of the GAO Manual for Guidance of Federal Agencies.

is not required, is attached, or has been requested

DATE 07-23-2009	SIGNATURE OF AGENCY REPRESENTATIVE <i>Brenda C. Taylor</i>	TITLE Bureau Records Officer (Acting)
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7. ITEM NO.	8. DESCRIPTION OF ITEM AND PROPOSED DISPOSITION	9. GRS OR SUPERSEDED JOB CITATION	10. ACTION TAKEN (NARA USE ONLY)
See Attached	<p>The Minerals Management Service (MMS) is submitting the attached proposed retention schedules for review and appraisal. The design of each schedule is premised on a functional or "Big Bucket" format in lieu of the traditional organizational format for federal records retention scheduling. The disposition instructions have been developed in correlation with the MMS lines of business functions and processes as they have been reported to the OMB and populated in the Department Enterprise Architecture Repository. The basic mission of the organization has remained the same. This schedule is written to authorize the disposition of the records in any media format (media neutral)</p> <p><u>Attachment 1 Proposed Functional Records Retention Schedules (a.k.a "Big Buckets")</u> Each bucket summarizes a unique mission-essential business function and its related processes. The buckets are divided into sub-buckets. The sub-buckets categorize separate lines of business that warrant a unique and dedicated set of disposition instructions for the records created, received, maintained, preserved or ultimately disposed of within the applicable line of business.</p> <p><u>Attachment 2 Sub-Bucket Crosswalks</u> The sub-bucket crosswalk is being submitted for the purpose of providing a cross-reference between the existing NARA-approved MMS schedules - including item numbers, series descriptions and job numbers with the proposed sub-buckets and disposition instructions designated to complement or supersede them.</p>	See Attached	<i>withdwn 9-13-2010</i>

Minerals Management Service Records Management Handbook MMSM 380.2-H

Organization. The Minerals Management Service (MMS) is headquartered in the Washington, D.C metropolitan area with Minerals Revenue Management functions headquartered in Lakewood, CO. The MMS has operational centers and support offices located throughout the United States.

Minerals Revenue Management is responsible for the collection and distribution of all royalty payments, rentals, bonus payments, fines, penalties and assessments, and other revenues due the Federal Government and Indian Lessors (Tribal and allotted) as monies or royalties-in-kind from the extraction of mineral resources from Federal and Indian lands onshore, and from the leasing and extraction of mineral resources on the Outer Continental Shelf (OCS)

Offshore Energy Minerals Management is responsible for all offshore activities which include resource evaluation, environmental review, leasing activities, lease management, inspection, and enforcement programs under MMS' jurisdiction while managing mineral resources on 1.76 billion acres of the OCS. The MMS' oversight and regulatory frameworks ensure that production and drilling is done in a safe and environmentally responsible manner.

Administration and Budget is responsible for budget and financial management in addition to all administrative activities of the MMS. The functions of this organization include planning for and using budgetary resources in support of the MMS' varied operating and support programs, e.g. management analysis, records and paperwork management, human resources, safety and health programs, procurement, property and space management, and information management.

Policy and Management Improvement is responsible for providing policy review and coordinated program and policy positions on all matters relating to the MMS, for providing a review and assessment capability within the Bureau, managing the strategic planning and quality improvement processes, and evaluating programs through economic and programmatic policy analyses.

Office(s) of Record refers to the office holding the official record copy of a specific record when multiple copies are used across offices. Most typically, this is the office that creates and maintains the record, although specific offices may be designated to hold official records generated across Program Offices.

Media This schedule covers records in all media, format, and produced using any and all tools. Records may include, but not limited to, paper, word processing documents, presentation materials, statistical data, spreadsheets, databases, e-mail, photographic materials, audio, film, video, drawings; and any other electronic formats that fall within the unstructured, semi-structured or structured classification.

Litigation Holds and Records Freezes: This schedule is subject to the orders of the court to preserve any and all program records deemed potentially responsive in a legal proceeding where MMS or its authorized agents are named parties to an applicable proceeding - regardless of media format. In accordance with such a court order, or, by direction of the Department of Justice or the Solicitor of the Department of the Interior, MMS will fully suspend all retention schedule disposition instructions in their entirety, indefinitely, until instructed to do so otherwise by these same authorities by written notice.

October 23, 2009, revision April 8, 2010

Bucket 3 - Analysis and Evaluation of OCS Resources

Provides overall management of OCS resource evaluation activities to support OCS program decisions. Analyses include the economic, geological and geophysical, and reservoir management aspects of the programs. Studies are conducted to identify broad areas favorable for the accumulation of hydrocarbons, to assess potential quantities of undiscovered oil and gas resources and other lease-able minerals, to estimate mineral reserves, to ensure the public receives fair market value for OCS mineral development.

The records covered by this schedule are considered media neutral unless indicated otherwise. Minerals Management Services agrees to maintain these records regardless of format for the entire retention periods indicated in accordance with all Federal Regulations for Records Management including but not limited to 36 CFR Chapter 1228 28, 1228 30, 1228 56, 1234 28, 1234.30 and 1238 34.

Item Number	Title and Description	Retention Requested	Old Series
3A	<p>Optimal Value of Oil and Gas Resources (OR)</p> <p>Ensuring optimal value is a process by which a Bureau identifies and analyzes the geologic, geophysical, engineering and economic aspects of oil and gas resources. This work activity is performed to receive either optimal or fair value for the public and to provide interpreted data and information to potential bidders and government decision makers.</p>	<p><i>Withdrawn 9-13-2010</i></p>	
3A(1)	<p>Final Maps and Reports for Interpretive, Tectonic and Stratigraphic Investigation, Lease/Well Development and Reserve Estimations</p> <p>Includes</p> <p>Regional Geologic and Geophysical (G&G) Mapping and Interpretations (NAI)</p> <p>All records related to the development of knowledge, usually in the form of schematic cross sections, 3-dimensional representations or other types of geological and/or geophysical maps and derivatives. This knowledge is developed by determining the geological and geophysical (G&G) significance of both analyzed and processed G&G information.</p> <p>Final versions of maps related to agency decisions.</p> <p>Includes.</p> <ul style="list-style-type: none"> - Shallow Seismic Shot Point Location Maps - Correlated Well Logs - High Resolution (Shallow) Geophysical Interpretive Maps - 2D and 3D Seismic Trace Volumes and Data Sets - Deep Seismic Shot-Point Location Record Set - Regional Seismic Interpretive Maps - Detailed Seismic Interpretive Maps - Magnetic and Gravimetric Survey Records and Maps - Geochemical Prospecting Survey Maps - Geology Files, Subsurface Geologic Interpretations - Tectonic & Stratigraphic Investigation and Mapping Project Files - Oil and Gas Maps for Field, Lease/Well Development 	<p>PERMANENT. Cutoff at close of FY or when activity is completed. Retain on-site or at the FRC. Transfer paper records to NARA 20 years after cut off. Pre-accession electronic records NARA 5 years after cut off. Release to the Public 20 years after cut off.</p>	<p>902-02 902-03 902-04 902-05 902-07 902-08 902-09 903-09 904-01 904-02</p>

Item Number	Title and Description	Retention Requested	Old Series
3A(1) Con't	Interpretations of Shallow Seismic Data (NAJ) All records related to the analysis and application of shallow seismic data and information to study and identify shallow geologic hazards and features. This work includes but is not limited to shallow gas, mass movement of sediments, methane hydrate deposits.	PERMANENT. continued <i>with the plan 9-13-2010</i>	902-01 904-04
	Reserve Estimates, Engineering and Economic Interpretations and Reports (NAM) This reserves estimating process involves developing independent estimates of original amounts of natural gas and oil in discovered fields. Staff conducts field reserve studies on the Outer Continental Shelf and makes periodic revisions of estimates of remaining natural gas and oil that reflect new discoveries or development information and annual production. - Field and Reservoir Estimate Study Files Final Reports and Maps		1702-02
3A(2)	Geological and Geophysical Records Includes the following National Resource Assessment (NAA) All records related to an assessment of the hydrocarbon potential of the Outer Continental Shelf (OCS) based on geologic knowledge and theory that estimates the undiscovered hydrocarbon resources estimated to exist outside of known accumulations	Temporary. Cut off at close of FY or when activity is completed. Retain onsite or at the FRC. Delete/ Destroy 75 yrs after cutoff.	NEW
	Geologic and Geophysical (G&G) Permitting (NAB) All records related to a contract, other than a lease, under which a person acquires the right to conduct geological and geophysical prelease exploration for minerals or prelease scientific research.		901-01 901-02
	G&G Data Management (NAC) All records related to the managing of geological and geophysical (G&G) data and information with regard to acquisition, interpretation, analyses, statistical reporting, archiving, data release, terms of reproduction, development of proprietary terms and other business practices as related to G&G data and information		902-06 1002-01

Item Number	Title and Description	Retention Requested	Old Series
3A(2) Con't	Fair Market Value (FMV) – Engineering and Economic Evaluation (NAD) The amount of cash, or in terms reasonably equivalent to cash, for which in a probability, the property would be sold by a knowledgeable purchaser who is desirable but not obligated to pay	Temporary. 75 yrs continued	1002-06 1003-02
	Fair Market Value (FMV) Phase I (NAE) All records related to a tract-by-tract analysis designed to accept those high bids where competitive market forces can be relied upon to assure the receipt of fair market value.		1002-06 1003-02
	Fair Market Value (FMV) Phase II (NAF) The use of a probabilistic discounted cash flow computer simulation model, that utilizes detailed geologic analyses, reservoir studies, seismic stratigraphy and prospect mapping, to conduct a resource economic evaluation that results in an estimate of the expected net present value of a tract (or prospect)		1002-06 1003-02
	Geological Interpretative Tools (NAH) All records related to Geological Interpretive Tools (GIT) provide the OEMM with the necessary technology to effectively and efficiently evaluate the highly sophisticated data used in the petroleum industry The goal of GIT is to keep OEMM geosciences and engineering interpretive technologies on a par with industry Reduces the risk making critical decisions fair market value, royalty relief, conservation of resources or field determinations		NEW
	Reserves, Production Projections and Activity Forecasts (NAL) All records related to work associated with production forecasts, in-place resource estimates, economic resource estimates and Outer Continental Shelf activities performed to support long term planning and/or specific sales.		1101-04
	Field Determinations (NAN) All records related to the field determination process involves assigning field designations to leaseholds that have qualifying oil and gas discoveries. This work includes the interpretation and review of well logs, geophysical and geologic data and other pertinent data to establish the existence of a new field or the extension of an existing field		1102-01 1200-05 1200-06

*withdrawn
9-13-2010*

Item Number	Title and Description	Retention Requested	Old Series
3A(2) Con't	<p>Well Evaluations and New Producible Lease Determinations (NAO) All records related to the new well evaluation process entails evaluating new exploratory wells drilled on the outer Continental Shelf. The new producible lease determination process involves determining if a well qualifies leasehold as producible.</p>	<p>Temporary. 75 yrs continued</p>	NEW
3A(3)	<p>Resource Assessment Special Projects (NAK) All records reaching resource assessment projects or studies that are not specifically related to ensuring the optimal value of Oil and Gas resources and includes work related to the Center for Marine Resources and Environmental Technology (CMRET) research on methane hydrates. Use for non-MMS efforts such as publication of magazine or professional publication articles, as well as, performing special technical studies, coordinating work with other Federal agencies, and performing economic and transaction analyses triggered by lease buy backs and land exchanges. (CMRET – See cross-reference Bucket 4D(2) QAC)</p>	<p>Temporary. Cut off at close of FY or when activity is completed. Retain onsite or at the FRC. Delete/ Destroy 25 yrs after cutoff</p>	NEW
3A(4)	<p>Bid Appeal Analysis (NAG) All records related when a high bid is rejected, a bidder may appeal that decision and the MMS will review the appeal based upon, but not limited to such factors as well log interpretations, seismic correlations, engineering and economic parameters.</p> <p style="text-align: center;"><i>Withdrew 9-13-2010</i></p>	<p>Temporary. Cut off at close of FY or when activity is completed. Retain onsite or at the FRC. Delete/ Destroy 7 yrs after cutoff.</p>	1003-01
3A(5)	<p>Information Management and Transfer -Ensure Optimal Value (NAQ) All records include information and data-related business processes and tasks that should be planned and consistently implemented across OEMM</p> <p>This work <u>does not include</u> technical information system or application design and development.</p>	<p>Temporary. Cut off at close of FY or when activity is completed. Retain onsite or at the FRC. Delete/ Destroy 7 yrs after cutoff</p>	NEW

Item Number	Title and Description	Retention Requested	Old Series	
3B	<p>Oil and Gas Reservoir Management Agreements (OU) Reservoir management for agreements is a process by which a Bureau identifies, analyzes, designates, approves, and monitors the geologic, engineering, and economic aspects of Federal and Indian oil and gas interests. This includes establishing spacing involving Federal and Indian lands, diligence reviews on Indian leases, reviewing IMDA agreements, designating, approving and managing unitization, communitization, compensatory royalty, gas storage and other agreements. This activity includes Natural Gas Policy Act (NGPA) well determinations on application. It does not include activities related to drainage resolution.</p>	<i>with draw 9-13-2010</i>		
3B(1)	<p>Conservation Management Requests - Unitization Review (BAA) All records related to the Mineral Management Service review and analysis of a proposal to combine or consolidate separately owned leasehold interests for the joint exploration, development, or production of a reservoir or potential oil and/or gas accumulation under the terms of a Unit Agreement.</p>		<p>Temporary. Cut off at close of FY or when activity is completed. Retain onsite or at the FRC. Delete/ Destroy 25 years after cutoff.</p>	1102-01 1200-07 1703-01 1703-02 1703-04
	<p>Conservation Management - Drainage Issues (BAB) All records related to procedures conducted to protect federal royalty interests or to identify, migrate, or prevent damage to reservoirs due to competitive drainage issues across unit or lease boundary lines.</p>			1702-03
	<p>Conservation Management - Monitor Reservoir Performance and Well Production Rates (DAL) All records related to this work element covers all monitoring activities associated with efficient and proper reservoir management, prudent well production and practical leasehold management.</p>			1101-05 1301-01 1301-02 1301-04 1301-05 1301-07 1301-12 1301-14 1301-16 1301-20 1302-02 1701-01 1702-04 1704-01 1704-02 1704-03

Item Number	Title and Description	Retention Requested	Old Series
3B(2)	<p>Conservation Management - Analytical, Legal, Technical Support (BAC) All records related to program support activities related to the enhancement of the public benefit or management initiatives which cannot be linked to a specific work element</p>	<p>Temporary. Cut off at close of FY or when activity is completed Retain onsite or at the FRC Delete/ Destroy 7 years after cutoff</p>	NEW

*Withdraw
9-13-2010*

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
3A	Optimal Value of Oil and Gas Resources (OR) - Ensuring optimal value is a process by which a Bureau identifies and analyzes the geologic, geophysical, engineering and economic aspect of oil and gas resources. This work activity is performed to receive either optimal or fair value for the public and to provide interpreted data and information to potential bidders and government decisionmakers.	3A(1)	Final Maps and Reports for Interpretive, Tectonic and Stratigraphic Investigations, Lease/Well Development and Reserve Estimations	NAJ	Intrepretations of Shallow Seismic Data	Permanent	902-01	Permanent	N1-47-88-1
				NAI	Regional Geologic and Geophysical Mapping and Intrepretations		902-02	Until no longer	NC1-57-84-7
							902-03	Permanent	NC1-57-84-7
							902-04	Permanent	NC1-57-84-7
							902-05	Until no longer needed	N1-473-88-1
							902-07	Permanent	NC1-57-84-7
							902-08	Permanent	NC1-57-84-7
							902-09	75 years	NC1-57-84-7
							903-09	Permanent	NC1-57-84-7
							904-01	Permanent	NC1-57-84-7
		904-02	Permanent	NC1-57-84-7					
		NAM	Reserve Estimates,	1702-02	Permanent	NC1-57-84-7			
		3A(2)	Geological and Geophysical Records	NAB	Geologic and Geophysical Permitting	75 years	901-01	75 years	N1-473-88-1
							901-02	Until no longer needed	NC1-57-84-7
				NAC	Geologic and Geophysical	75 years	902-06	Permanent	NC1-57-84-7
						75 years	1002-01	75 years	NC1-57-84-7
				NAE	Fair Market Value Phase I	75 years	1002-06	25 years	NC1-57-84-7
						75 years	1003-02	Permanent	NC1-57-84-7
				NAD	Fair Market Value -	75 years	1002-06	25 years	NC1-57-84-7
						75 years	1003-02	Permanent	NC1-57-84-7

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				NAF	Fair Market Value Phase II	75 years	1002-06	25 years	NC1-57-84-7
						75 years	1003-02	Permanent	NC1-57-84-7
				NAL	Reserves, Production Projections and Activity Forecasts	75 years	1101-04	Until superseded	NC1-57-84-7
				NAN	Field Determinations	75 years	1102-01	25 years	NC1-57-84-7
						75 years	1200-05	Until superseded	NC1-57-84-7
						75 years	1200-06	Until superseded	NC1-57-84-7
				NAO	Well Evaluations and New Producible Lease Determinations	75 years	New Item	New Item	New Item
				NAA	National Resource Assessment	75 years	New Item	New Item	New Item
				NAH	Geologic Interpretative Tools	75 years	New Item	New Item	New Item

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
		3A(3)	Resource Assessment Special Projects	NAK	Resource Assessment Projects	25 years	New Item	New Item	New Item
		3A(4)	Bid Appeal Analysis	NAG	Bid Appeal Analysis	7 years	1003-01	5 years	N1-473-91-1
		3A(5)	Information Management and Transfer - Ensure Optimal Value	NAQ	Information Management and Transfer - Ensure Optimal Value	7 years	New Item	New Item	New Item
3B	Oil and Gas Reservoir Management Agreements (OU) - Reservoir management for agreements is a process by which a Bureau identifies, analyzes, designates, approves, and monitors the geologic, engineering, and economic aspects of Federal and Indian oil and gas interests. This includes establishing spacing involving Federal and Indian lands, diligence reviews on Indian leases; reviewing IMDA agreements,	3B(1)	Conservation Management	DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	7 years	1101-05	7 years	N1-473-91-1
				BAA	Conservation Management - Unitization Review	25 years	1102-01	25 years	NC1-57-84-7
				BAA	Conservation Management - Unitization Review	25 years	1200-07	Until superseded	NC1-57-84-7

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
	designating, approving and managing unitization, communitization, compensatory royalty gas storage and other agreements This activity includes Natural Gas Policy Act (NGPA) well determinations on application It does not include activities related to drainage resolution			DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-01	4 years	NC1-57-84-7
			DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-02	4 years	NC1-57-84-7	
			DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-04	4 years	NC1-57-84-7	

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-05	4 years	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-07	6 mos	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-12	2 years	NC1-57-84-7

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-14	Until superseded	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-16	2 years	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1301-20	4 years	NC1-57-84-7

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1302-02	7 years	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1701-01	50 years	NC1-57-84-7
				BAB	Conservation Management - Drainage Issues	25 years	1702-03	1 year	N1-473-91-2
				BAB	Conservation Management - Drainage Issues	Permanent	904-04	Permanent	NC1-57-78-1

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Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1702-04	25 years	N1-473-91-2
				BAA	Conservation Management - Unitization Review	25 years	1703-01	5 years	NC1-57-84-7
				BAA	Conservation Management - Unitization Review	25 years	1703-02	25 years	NC1-57-84-7
				BAA	Conservation Management - Unitization Review	25 years	1703-04	25 years	NC1-57-84-7
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1704-01	25 years	N1-473-91-2

Bucket 3 Crosswalk. Analysis and Evaluation of OCS Resources (N1-473-09-1)

Major Sub-Bucket	Major Sub-Bucket Title	Minor Sub-Bucket	Minor Sub-Bucket Title	Work Code	Descriptive Title	New Retention	Old Series Number	Old Retention	Previous DAU
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1704-02	25 years	NC1-57-84-1
				DAL	Conservation Management - Monitor Reservoir Performance and Well Production Rates	25 years	1704-03	25 years	N1-473-88-1
		3B(2)	Conservation Management - Analytical, Legal, Technical Support	BAC	Conservation Management - Analytical, Legal, Technical Support	7 years	New Item	New Item	New Item